

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
JULY 1, 2015 TO JUNE 30, 2016 RATE CALCULATION

Line	Revenue Requirement	Total	Reference
1	Operation & Maintenance Expense	\$ 4,650,000	Attachment RDJ-1
2	Return	4,981,355	Page 4 & 5: Line 23
3	Depreciation Expense	<u>2,960,712</u>	Page 8 & 9: Line 39
4	Total Revenue Requirements	\$ 12,592,067	Line 1 + Line 2 + Line 3
5	Current REP Funding	\$ 4,000,000	Per DE 09-035
6	Redirect of Wind Storm Amortization Funding	<u>3,010,000</u>	Per Global Settlement
7	Total Current REP Funding July 1, 2015	\$ 7,010,000	Line 5 + Line 6
8	(Over)/Under Recovery	\$ 5,582,067	Line 4 - Line 7
9	Forecasted MWh (July 2015 to June 2016)	7,992,500	Company Forecast
10	REP Distribution Adjustment (cents per kWh)	0.070	Line 8 / Line 9 / 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
REP CAPITAL ADDITIONS FOR THE PERIOD APRIL 1, 2013 TO DECEMBER 31, 2013

Line	Plant	Beginning Balance	Actual 2013 January	Actual 2013 February	Actual 2013 March	Actual 2013 April	Actual 2013 May	Actual 2013 June	Actual 2013 July	Actual 2013 August	Actual 2013 September	Actual 2013 October	Actual 2013 November	Actual 2013 December	Reference
1	Plant Account 303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,554,482	Company Records
2	Plant Account 362	-	-	-	-	-	39,138	39,296	63,595	64,782	64,782	64,782	195,453	196,292	Company Records
3	Plant Account 364	-	-	-	-	337,113	516,897	624,422	753,789	844,592	1,044,571	1,113,995	1,187,021	1,278,258	Company Records
4	Plant Account 365	-	-	-	-	997,690	2,228,263	2,878,458	3,672,873	4,741,707	5,539,490	6,472,960	7,676,014	9,609,622	Company Records
5	Plant Account 366	-	-	-	-	54,698	79,990	85,734	108,648	110,715	138,586	187,330	404,205	541,076	Company Records
6	Plant Account 367	-	-	-	-	150,577	225,856	371,188	442,949	397,519	438,921	624,134	1,276,901	1,550,207	Company Records
7	Plant Account 368	-	-	-	-	(115)	5,028	4,981	1,931	2,062	2,062	2,062	2,214	11,411	Company Records
8	Plant Account 369	-	-	-	-	54,645	75,195	89,749	104,590	128,178	166,739	176,635	189,031	251,191	Company Records
9	Plant Account 371	-	-	-	-	(607)	(511)	(554)	(544)	(540)	(631)	3,355	60,915	61,458	Company Records
10	Plant Account 373	-	-	-	-	648	677	984	993	926	926	926	927	2,542	Company Records
11	Plant Account 391	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Records
12	Plant Account 397	-	-	-	-	-	-	-	-	30,996	30,996	30,996	30,996	30,996	Company Records
13	Total	\$ -	\$ -	\$ -	\$ -	\$ 1,594,648	\$ 3,170,532	\$ 4,094,260	\$ 5,148,823	\$ 6,320,936	\$ 7,426,441	\$ 8,677,175	\$ 11,023,677	\$ 22,087,536	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	\$0	\$0	\$0	\$0	(\$4,124)	(\$12,355)	(\$22,996)	(\$36,376)	(\$52,959)	(\$72,434)	(\$95,137)	(\$123,634)	(\$251,933)	Prior month - Page 6, Line 37
17															
18	Accumulated Deferred Income Taxes	\$0	\$0	\$0	\$0	(\$64,415)	(\$192,994)	(\$359,226)	(\$568,240)	(\$827,286)	(\$1,131,523)	(\$1,486,164)	(\$1,931,329)	(\$3,935,538)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 14 Line 1) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$0	\$0	\$0	\$0	\$ 1,526,109	\$ 2,965,184	\$ 3,712,038	\$ 4,544,208	\$ 5,440,692	\$ 6,222,483	\$ 7,095,875	\$ 8,968,714	\$ 17,900,065	Sum of Lines 13, 16 & 18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014

Line	Plant	Beginning Balance	Actual 2014 January	Actual 2014 February	Actual 2014 March	Actual 2014 April	Actual 2014 May	Actual 2014 June	Actual 2014 July	Actual 2014 August	Actual 2014 September	Actual 2014 October	Actual 2014 November	Actual 2014 December	Reference
1	Plant Account 303	\$8,554,482	8,703,223	8,855,984	8,897,671	8,978,887	9,028,196	9,071,313	9,125,775	9,144,656	9,150,832	9,171,680	9,168,138	8,636,411	Company Records
2	Plant Account 362	196,292	197,373	200,467	336,436	336,436	784,063	804,037	849,709	862,921	864,409	862,737	866,546	866,441	Company Records
3	Plant Account 364	1,278,258	1,436,249	1,679,382	2,026,334	2,259,641	2,356,347	2,579,831	2,688,736	2,778,613	3,006,781	3,113,164	3,246,259	3,279,415	Company Records
4	Plant Account 365	9,609,622	9,956,114	10,872,124	12,222,949	13,478,235	14,442,280	15,090,886	17,541,194	18,374,032	18,999,988	18,997,885	20,895,772	21,140,470	Company Records
5	Plant Account 366	541,076	704,260	704,884	727,471	742,760	750,809	781,690	786,013	795,941	1,028,841	1,075,147	1,094,712	1,091,784	Company Records
6	Plant Account 367	1,550,207	1,834,932	2,070,316	2,110,390	2,136,653	2,150,681	2,236,057	2,373,802	2,356,183	2,636,431	2,800,910	2,837,925	2,980,779	Company Records
7	Plant Account 368	11,411	10,168	12,626	20,557	20,292	21,693	25,994	25,967	25,967	26,309	20,690	20,690	21,233	Company Records
8	Plant Account 369	251,191	314,404	345,624	368,539	392,095	428,980	473,436	489,976	516,207	809,847	820,835	858,206	847,540	Company Records
9	Plant Account 371	61,458	65,473	66,048	66,048	66,388	66,362	66,423	66,448	66,448	134,103	133,903	139,657	135,604	Company Records
10	Plant Account 373	2,542	4,111	4,111	4,111	4,113	4,113	4,114	4,114	4,114	5,511	6,248	6,387	6,318	Company Records
11	Plant Account 391	-	-	-	-	-	-	-	-	-	-	-	-	454,682	Company Records
12	Plant Account 397	30,996	30,996	30,996	30,996	30,996	30,996	30,996	30,996	30,996	30,996	30,996	30,996	202,472	Company Records
13	Total	\$22,087,536	\$23,257,304	\$24,842,561	\$26,811,503	\$28,446,497	\$30,064,521	\$31,164,776	\$33,982,729	\$34,956,078	\$36,694,049	\$37,034,196	\$39,165,287	39,663,149	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	(\$251,933)	(\$384,267)	(\$522,007)	(\$665,165)	(\$813,330)	(\$965,749)	(\$1,121,360)	(\$1,284,854)	(\$1,451,078)	(\$1,621,691)	(\$1,793,270)	(\$1,970,483)	(\$2,146,650)	Prior month - Page 7, Line 37
17															
18	Accumulated Deferred Income Taxes	(\$3,935,538)	(\$4,170,213)	(\$4,414,476)	(\$4,668,346)	(\$4,931,096)	(\$5,201,391)	(\$5,477,344)	(\$5,767,279)	(\$6,062,054)	(\$6,364,612)	(\$6,668,884)	(\$6,983,147)	(\$7,295,555)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 14 Line 2) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$17,900,065	\$18,702,825	\$19,906,078	\$21,477,991	\$22,702,071	\$23,897,381	\$24,566,072	\$26,930,596	\$27,442,946	\$28,707,746	\$28,572,041	\$30,211,657	30,220,944	Sum of Lines 13, 16 & 18

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APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015
INCLUDING RETURN CALCULATION FOR JULY 1, 2015 TO DECEMBER 31, 2015

Line	Plant	Beginning Balance	Actual 2015 January	Actual 2015 February	Actual 2015 March	Actual 2015 April	Forecast 2015 May	Forecast 2015 June	Forecast 2015 July	Forecast 2015 August	Forecast 2015 September	Forecast 2015 October	Forecast 2015 November	Forecast 2015 December	Reference
1	Plant Account 303	\$8,636,411	\$ 8,636,798	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,887,120	\$ 9,137,120	\$ 9,387,120	\$ 9,637,120	\$ 9,887,120	\$ 10,137,120	Company Records / Attachment RDJ-1
2	Plant Account 362	866,441	866,441	866,441	866,441	866,441	866,441	866,441	1,083,108	1,299,775	1,516,441	1,733,108	1,949,775	2,166,441	Company Records / Attachment RDJ-1
3	Plant Account 364	3,279,415	3,375,293	3,448,952	3,521,639	3,630,559	3,718,344	3,806,130	4,556,130	5,306,130	6,056,130	6,806,130	7,556,130	8,306,130	Company Records / Attachment RDJ-1
4	Plant Account 365	21,140,470	21,024,098	21,128,178	21,520,116	21,933,315	22,131,527	22,329,738	23,913,072	25,496,405	27,079,738	28,663,072	30,246,405	31,829,738	Company Records / Attachment RDJ-1
5	Plant Account 366	1,091,784	1,093,088	1,093,725	1,083,978	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	Company Records
6	Plant Account 367	2,980,779	2,956,515	2,960,809	2,996,878	3,010,725	3,018,211	3,025,698	3,192,364	3,359,031	3,525,698	3,692,364	3,859,031	4,025,698	Company Records / Attachment RDJ-1
7	Plant Account 368	21,233	21,233	21,233	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	Company Records
8	Plant Account 369	847,540	860,129	887,912	905,125	919,556	937,560	955,565	955,565	955,565	955,565	955,565	955,565	955,565	Company Records
9	Plant Account 371	135,604	135,604	135,654	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,318	6,318	6,334	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	Company Records
11	Plant Account 391	454,682	454,703	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	202,472	202,480	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	Company Records
13	Total	\$39,663,149	\$39,632,699	\$39,843,564	\$40,345,972	\$40,900,313	\$41,211,801	\$41,523,288	\$44,489,955	\$47,456,622	\$50,423,288	\$53,389,955	\$56,356,622	\$59,323,288	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														Prior month - Page 8, Line 37
16	Total	(\$2,146,650)	(\$2,322,742)	(\$2,499,388)	(\$2,677,375)	(\$2,856,829)	(\$3,037,108)	(\$3,218,212)	(\$3,409,038)	(\$3,609,587)	(\$3,819,857)	(\$4,039,850)	(\$4,269,565)	(\$4,509,002)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 14 Line 3) + Line 18 Prior Month
17															
18	Accumulated Deferred Income Taxes	(\$7,295,555)	(\$7,340,826)	(\$7,386,240)	(\$7,431,998)	(\$7,478,133)	(\$7,524,481)	(\$7,571,041)	(\$7,620,100)	(\$7,671,658)	(\$7,725,716)	(\$7,782,274)	(\$7,841,331)	(\$7,902,887)	Sum of Lines 13, 16 & 18
19															Page 15: Line 4 / 12
20	Total Monthly Investment Base	\$30,220,944	\$29,969,131	\$29,957,936	\$30,236,600	\$30,565,351	\$30,650,212	\$30,734,036	\$33,460,817	\$36,175,377	\$38,877,715	\$41,567,831	\$44,245,726	\$46,911,399	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
21	Monthly Return Rate								0.87%	0.87%	0.87%	0.87%	0.87%	0.87%	
22	Monthly Return								\$279,522	\$303,215	\$326,802	\$350,282	\$373,656	\$396,923	Line 22, June to December
23	Annual Return													\$2,030,399	

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APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2016 TO JUNE 30, 2016
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2016 TO JUNE 30, 2016

Line	Plant	Beginning Balance	Forecast 2016 January	Forecast 2016 February	Forecast 2016 March	Forecast 2016 April	Forecast 2016 May	Forecast 2016 June	Forecast 2016 July	Forecast 2016 August	Forecast 2016 September	Forecast 2016 October	Forecast 2016 November	Forecast 2016 December	Reference
1	Plant Account 303	\$10,137,120	\$ 10,387,120	\$ 10,637,120	\$ 10,887,120	\$ 11,137,120	\$ 11,387,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	Company Records / Attachment RDJ-1
2	Plant Account 362	2,166,441	2,466,441	2,766,441	3,066,441	3,366,441	3,666,441	3,966,441	3,966,441	3,966,441	3,966,441	3,966,441	3,966,441	3,966,441	Company Records / Attachment RDJ-1
3	Plant Account 364	8,306,130	9,189,464	10,072,797	10,956,130	11,839,464	12,722,797	13,606,130	13,606,130	13,606,130	13,606,130	13,606,130	13,606,130	13,606,130	Company Records / Attachment RDJ-1
4	Plant Account 365	31,829,738	33,746,405	35,663,072	37,579,738	39,496,405	41,413,072	43,329,738	43,329,738	43,329,738	43,329,738	43,329,738	43,329,738	43,329,738	Company Records / Attachment RDJ-1
5	Plant Account 366	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	1,087,920	Company Records
6	Plant Account 367	4,025,698	4,192,364	4,359,031	4,525,698	4,692,364	4,859,031	5,025,698	5,025,698	5,025,698	5,025,698	5,025,698	5,025,698	5,025,698	Company Records / Attachment RDJ-1
7	Plant Account 368	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	16,403	Company Records
8	Plant Account 369	955,565	955,565	955,565	955,565	955,565	955,565	955,565	955,565	955,565	955,565	955,565	955,565	955,565	Company Records
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	6,242	
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	
12	Plant Account 397	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	202,486	Company Records
13	Total	\$59,323,288	\$62,839,955	\$66,356,622	\$69,873,288	\$73,389,955	\$76,906,622	\$80,423,288	\$80,423,288	\$80,423,288	\$80,423,288	\$80,423,288	\$80,423,288	\$80,423,288	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														Prior month - Page 9, Line 37
16	Total	(\$4,509,002)	(\$4,759,549)	(\$5,021,205)	(\$5,293,971)	(\$5,577,846)	(\$5,872,830)	(\$6,178,924)	(\$6,485,018)	(\$6,791,112)	(\$7,097,206)	(\$7,403,300)	(\$7,709,394)	(\$8,015,488)	
17															
18	Accumulated Deferred Income Taxes	\$ (7,902,887)	\$ (7,959,887)	\$ (8,019,415)	\$ (8,081,470)	\$ (8,146,053)	\$ (8,213,162)	\$ (8,282,800)	\$ (8,352,437)	\$ (8,422,074)	\$ (8,491,712)	\$ (8,561,349)	\$ (8,630,987)	\$ (8,700,624)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 14 Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$46,911,399	\$50,120,519	\$53,316,002	\$56,497,848	\$59,666,057	\$62,820,629	\$65,961,565	\$65,585,833	\$65,210,102	\$64,834,371	\$64,458,640	\$64,082,908	\$63,707,177	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.87%	0.87%	0.87%	0.87%	0.87%	0.87%							Page 15: Line 4 / 12
22	Monthly Return		\$422,503	\$450,391	\$478,159	\$505,809	\$533,340	\$560,753							(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return							\$2,950,956							Line 22, January to June

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RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
BOOK DEPRECIATION FOR THE PERIOD APRIL 1, 2013 TO DECEMBER 31, 2013

Line	Plant	Actual Beginning Balance	Actual 2013 January	Actual 2013 February	Actual 2013 March	Actual 2013 April	Actual 2013 May	Actual 2013 June	Actual 2013 July	Actual 2013 August	Actual 2013 September	Actual 2013 October	Actual 2013 November	Actual 2013 December	Reference
1	Plant Account 303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,554,482	Page 2: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,386	Line 1 x Line 2
4	Plant Account 362	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,138	\$ 39,296	\$ 63,595	\$ 64,782	\$ 64,782	\$ 64,782	\$ 195,453	\$ 196,292	Page 2: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ -	\$ -	\$ -	\$ -	\$ 65	\$ 65	\$ 106	\$ 108	\$ 108	\$ 108	\$ 326	\$ 327	Line 4 x Line 5
7	Plant Account 364	\$ -	\$ -	\$ -	\$ -	\$ 337,113	\$ 516,897	\$ 624,422	\$ 753,789	\$ 844,592	\$ 1,044,571	\$ 1,113,995	\$ 1,187,021	\$ 1,278,258	Page 2: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ -	\$ -	\$ -	\$ 902	\$ 1,383	\$ 1,670	\$ 2,016	\$ 2,259	\$ 2,794	\$ 2,980	\$ 3,175	\$ 3,419	Line 7 x Line 8
10	Plant Account 365	\$ -	\$ -	\$ -	\$ -	\$ 997,690	\$ 2,228,263	\$ 2,878,458	\$ 3,672,873	\$ 4,741,707	\$ 5,539,490	\$ 6,472,960	\$ 7,676,014	\$ 9,609,622	Page 2: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ -	\$ -	\$ -	\$ 2,669	\$ 5,961	\$ 7,700	\$ 9,825	\$ 12,684	\$ 14,818	\$ 17,315	\$ 20,533	\$ 25,706	Line 10 x Line 11
13	Plant Account 366	\$ -	\$ -	\$ -	\$ -	\$ 54,698	\$ 79,990	\$ 85,734	\$ 108,648	\$ 110,715	\$ 138,586	\$ 187,330	\$ 404,205	\$ 541,076	Page 2: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ -	\$ -	\$ -	\$ 73	\$ 107	\$ 114	\$ 145	\$ 148	\$ 185	\$ 250	\$ 539	\$ 721	Line 13 x Line 14
16	Plant Account 367	\$ -	\$ -	\$ -	\$ -	\$ 150,577	\$ 225,856	\$ 371,188	\$ 442,949	\$ 397,519	\$ 438,921	\$ 624,134	\$ 1,276,901	\$ 1,550,207	Page 2: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ -	\$ -	\$ -	\$ 353	\$ 529	\$ 869	\$ 1,037	\$ 931	\$ 1,028	\$ 1,462	\$ 2,990	\$ 3,630	Line 16 x Line 17
19	Plant Account 368	\$ -	\$ -	\$ -	\$ -	\$ (115)	\$ 5,028	\$ 4,981	\$ 1,931	\$ 2,062	\$ 2,062	\$ 2,062	\$ 2,214	\$ 11,411	Page 2: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ -	\$ -	\$ -	\$ (0)	\$ 10	\$ 10	\$ 4	\$ 4	\$ 4	\$ 4	\$ 5	\$ 24	Line 19 x Line 20
22	Plant Account 369	\$ -	\$ -	\$ -	\$ -	\$ 54,645	\$ 75,195	\$ 89,749	\$ 104,590	\$ 128,178	\$ 166,739	\$ 176,635	\$ 189,031	\$ 251,191	Page 2: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ -	\$ -	\$ -	\$ 128	\$ 176	\$ 210	\$ 245	\$ 300	\$ 390	\$ 414	\$ 443	\$ 588	Line 22 x Line 23
25	Plant Account 371	\$ -	\$ -	\$ -	\$ -	\$ (607)	\$ (511)	\$ (554)	\$ (544)	\$ (540)	\$ (631)	\$ 3,355	\$ 60,915	\$ 61,458	Page 2: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ -	\$ -	\$ -	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ 18	\$ 335	\$ 338	Line 25 x Line 26
28	Plant Account 373	\$ -	\$ -	\$ -	\$ -	\$ 648	\$ 677	\$ 984	\$ 993	\$ 926	\$ 926	\$ 926	\$ 927	\$ 2,542	Page 2: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ -	\$ -	\$ -	\$ 3	\$ 3	\$ 5	\$ 5	\$ 4	\$ 4	\$ 4	\$ 4	\$ 12	Line 28 x Line 29
31	Plant Account 391	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page 2: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 32
34	Plant Account 397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	Page 2: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	Line 34 x Line 35
37	Monthly Depreciation	\$ -	\$ -	\$ -	\$ -	\$ 4,124	\$ 8,231	\$ 10,641	\$ 13,380	\$ 16,583	\$ 19,476	\$ 22,702	\$ 28,497	\$ 128,299	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 251,933	Line 37: Sum of April to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014

Line	Plant	Actual Beginning Balance	Actual 2014 January	Actual 2014 February	Actual 2014 March	Actual 2014 April	Actual 2014 May	Actual 2014 June	Actual 2014 July	Actual 2014 August	Actual 2014 September	Actual 2014 October	Actual 2014 November	Actual 2014 December	Reference
1	Plant Account 303	\$ 8,554,482	\$ 8,703,223	\$ 8,855,984	\$ 8,897,671	\$ 8,978,887	\$ 9,028,196	\$ 9,071,313	\$ 9,125,775	\$ 9,144,656	\$ 9,150,832	\$ 9,171,680	\$ 9,168,138	\$ 8,636,411	Page 3: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 95,010	\$ 96,678	\$ 97,133	\$ 98,020	\$ 98,558	\$ 99,029	\$ 99,623	\$ 99,829	\$ 99,897	\$ 100,124	\$ 100,086	\$ 94,281	Line 1 x Line 2
4	Plant Account 362	\$ 196,292	\$ 197,373	\$ 200,467	\$ 336,436	\$ 336,436	\$ 784,063	\$ 804,037	\$ 849,709	\$ 862,921	\$ 864,409	\$ 862,737	\$ 866,546	\$ 866,441	Page 3: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 329	\$ 334	\$ 561	\$ 561	\$ 1,307	\$ 1,340	\$ 1,416	\$ 1,438	\$ 1,441	\$ 1,438	\$ 1,444	\$ 1,444	Line 4 x Line 5
7	Plant Account 364	\$ 1,278,258	\$ 1,436,249	\$ 1,679,382	\$ 2,026,334	\$ 2,259,641	\$ 2,356,347	\$ 2,579,831	\$ 2,688,736	\$ 2,778,613	\$ 3,006,781	\$ 3,113,164	\$ 3,246,259	\$ 3,279,415	Page 3: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 3,842	\$ 4,492	\$ 5,420	\$ 6,045	\$ 6,303	\$ 6,901	\$ 7,192	\$ 7,433	\$ 8,043	\$ 8,328	\$ 8,684	\$ 8,772	Line 7 x Line 8
10	Plant Account 365	\$ 9,609,622	\$ 9,956,114	\$ 10,872,124	\$ 12,222,949	\$ 13,478,235	\$ 14,442,280	\$ 15,090,886	\$ 17,541,194	\$ 18,374,032	\$ 18,999,988	\$ 18,997,885	\$ 20,895,772	\$ 21,140,470	Page 3: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 26,633	\$ 29,083	\$ 32,696	\$ 36,054	\$ 38,633	\$ 40,368	\$ 46,923	\$ 49,151	\$ 50,825	\$ 50,819	\$ 55,896	\$ 56,551	Line 10 x Line 11
13	Plant Account 366	\$ 541,076	\$ 704,260	\$ 704,884	\$ 727,471	\$ 742,760	\$ 750,809	\$ 781,690	\$ 786,013	\$ 795,941	\$ 1,028,841	\$ 1,075,147	\$ 1,094,712	\$ 1,091,784	Page 3: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 939	\$ 940	\$ 970	\$ 990	\$ 1,001	\$ 1,042	\$ 1,048	\$ 1,061	\$ 1,372	\$ 1,434	\$ 1,460	\$ 1,456	Line 13 x Line 14
16	Plant Account 367	\$ 1,550,207	\$ 1,834,932	\$ 2,070,316	\$ 2,110,390	\$ 2,136,653	\$ 2,150,681	\$ 2,236,057	\$ 2,373,802	\$ 2,356,183	\$ 2,636,431	\$ 2,800,910	\$ 2,837,925	\$ 2,980,779	Page 3: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 4,297	\$ 4,848	\$ 4,942	\$ 5,003	\$ 5,036	\$ 5,236	\$ 5,559	\$ 5,517	\$ 6,174	\$ 6,559	\$ 6,645	\$ 6,980	Line 16 x Line 17
19	Plant Account 368	\$ 11,411	\$ 10,168	\$ 12,626	\$ 20,557	\$ 20,292	\$ 21,693	\$ 25,994	\$ 25,967	\$ 25,967	\$ 26,309	\$ 20,690	\$ 20,690	\$ 21,233	Page 3: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 21	\$ 26	\$ 43	\$ 42	\$ 45	\$ 54	\$ 54	\$ 54	\$ 55	\$ 43	\$ 43	\$ 44	Line 19 x Line 20
22	Plant Account 369	\$ 251,191	\$ 314,404	\$ 345,624	\$ 368,539	\$ 392,095	\$ 428,980	\$ 473,436	\$ 489,976	\$ 516,207	\$ 809,847	\$ 820,835	\$ 858,206	\$ 847,540	Page 3: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 736	\$ 809	\$ 863	\$ 918	\$ 1,005	\$ 1,109	\$ 1,147	\$ 1,209	\$ 1,896	\$ 1,922	\$ 2,010	\$ 1,985	Line 22 x Line 23
25	Plant Account 371	\$ 61,458	\$ 65,473	\$ 66,048	\$ 66,048	\$ 66,388	\$ 66,362	\$ 66,423	\$ 66,448	\$ 66,448	\$ 134,103	\$ 133,903	\$ 139,657	\$ 135,604	Page 3: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 360	\$ 363	\$ 363	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 738	\$ 736	\$ 768	\$ 746	Line 25 x Line 26
28	Plant Account 373	\$ 2,542	\$ 4,111	\$ 4,111	\$ 4,111	\$ 4,113	\$ 4,113	\$ 4,114	\$ 4,114	\$ 4,114	\$ 5,511	\$ 6,248	\$ 6,387	\$ 6,318	Page 3: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 26	\$ 29	\$ 30	\$ 30	Line 28 x Line 29
31	Plant Account 391	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 454,682	Page 3: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,918	Line 31 x Line 32
34	Plant Account 397	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 30,996	\$ 202,472	Page 3: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 147	\$ 962	Line 34 x Line 35
37	Monthly Depreciation		\$ 132,333	\$ 137,740	\$ 143,158	\$ 148,165	\$ 152,419	\$ 155,611	\$ 163,494	\$ 166,224	\$ 170,613	\$ 171,580	\$ 177,213	\$ 176,167	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 1,894,717	Line 37: Sum of January to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015

Line	Plant	Beginning Balance	Actual 2015 January	Actual 2015 February	Actual 2015 March	Actual 2015 April	Forecast 2015 May	Forecast 2015 June	Forecast 2015 July	Forecast 2015 August	Forecast 2015 September	Forecast 2015 October	Forecast 2015 November	Forecast 2015 December	Reference
1	Plant Account 303	\$ 8,636,411	\$ 8,636,798	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,637,120	\$ 8,887,120	\$ 9,137,120	\$ 9,387,120	\$ 9,637,120	\$ 9,887,120	\$ 10,137,120	Page 4: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 94,285	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 94,289	\$ 97,018	\$ 99,747	\$ 102,476	\$ 105,205	\$ 107,934	\$ 110,664	Line 1 x Line 2
4	Plant Account 362	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 866,441	\$ 1,083,108	\$ 1,299,775	\$ 1,516,441	\$ 1,733,108	\$ 1,949,775	\$ 2,166,441	Page 4: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,805	\$ 2,166	\$ 2,527	\$ 2,889	\$ 3,250	\$ 3,611	Line 4 x Line 5
7	Plant Account 364	\$ 3,279,415	\$ 3,375,293	\$ 3,448,952	\$ 3,521,639	\$ 3,630,559	\$ 3,718,344	\$ 3,806,130	\$ 4,556,130	\$ 5,306,130	\$ 6,056,130	\$ 6,806,130	\$ 7,556,130	\$ 8,306,130	Page 4: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 9,029	\$ 9,226	\$ 9,420	\$ 9,712	\$ 9,947	\$ 10,181	\$ 12,188	\$ 14,194	\$ 16,200	\$ 18,206	\$ 20,213	\$ 22,219	Line 7 x Line 8
10	Plant Account 365	\$ 21,140,470	\$ 21,024,098	\$ 21,128,178	\$ 21,520,116	\$ 21,933,315	\$ 22,131,527	\$ 22,329,738	\$ 23,913,072	\$ 25,496,405	\$ 27,079,738	\$ 28,663,072	\$ 30,246,405	\$ 31,829,738	Page 4: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 56,239	\$ 56,518	\$ 57,566	\$ 58,672	\$ 59,202	\$ 59,732	\$ 63,967	\$ 68,203	\$ 72,438	\$ 76,674	\$ 80,909	\$ 85,145	Line 10 x Line 11
13	Plant Account 366	\$ 1,091,784	\$ 1,093,088	\$ 1,093,725	\$ 1,083,978	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	Page 4: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 1,457	\$ 1,458	\$ 1,445	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	Line 13 x Line 14
16	Plant Account 367	\$ 2,980,779	\$ 2,956,515	\$ 2,960,809	\$ 2,996,878	\$ 3,010,725	\$ 3,018,211	\$ 3,025,698	\$ 3,192,364	\$ 3,359,031	\$ 3,525,698	\$ 3,692,364	\$ 3,859,031	\$ 4,025,698	Page 4: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 6,923	\$ 6,933	\$ 7,018	\$ 7,050	\$ 7,068	\$ 7,085	\$ 7,475	\$ 7,866	\$ 8,256	\$ 8,646	\$ 9,037	\$ 9,427	Line 16 x Line 17
19	Plant Account 368	\$ 21,233	\$ 21,233	\$ 21,233	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	Page 4: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 44	\$ 44	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	Line 19 x Line 20
22	Plant Account 369	\$ 847,540	\$ 860,129	\$ 887,912	\$ 905,125	\$ 919,556	\$ 937,560	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	Page 4: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 2,014	\$ 2,079	\$ 2,119	\$ 2,153	\$ 2,195	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	Line 22 x Line 23
25	Plant Account 371	\$ 135,604	\$ 135,604	\$ 135,654	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	Page 4: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 746	\$ 746	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	Line 25 x Line 26
28	Plant Account 373	\$ 6,318	\$ 6,318	\$ 6,334	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	Page 4: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 30	\$ 30	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 454,682	\$ 454,703	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	Page 4: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	Line 31 x Line 32
34	Plant Account 397	\$ 202,472	\$ 202,480	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	Page 4: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	Line 34 x Line 35
37	Monthly Depreciation		\$ 176,091	\$ 176,647	\$ 177,986	\$ 179,454	\$ 180,279	\$ 181,104	\$ 190,826	\$ 200,548	\$ 210,271	\$ 219,993	\$ 229,715	\$ 239,437	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 2,362,352	Line 37: Sum of January to December
39	Total Depreciation July to December													\$ 1,290,790	Line 37: Sum of July to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016

Line	Plant	Beginning Balance	Forecast 2016 January	Forecast 2016 February	Forecast 2016 March	Forecast 2016 April	Forecast 2016 May	Forecast 2016 June	Forecast 2016 July	Forecast 2016 August	Forecast 2016 September	Forecast 2016 October	Forecast 2016 November	Forecast 2016 December	Reference
1	Plant Account 303	\$ 10,137,120	\$ 10,387,120	\$ 10,637,120	\$ 10,887,120	\$ 11,137,120	\$ 11,387,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	\$ 11,637,120	Page 5: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 113,393	\$ 116,122	\$ 118,851	\$ 121,580	\$ 124,309	\$ 127,039	\$ 127,039	\$ 127,039	\$ 127,039	\$ 127,039	\$ 127,039	\$ 127,039	Line 1 x Line 2
4	Plant Account 362	\$ 2,166,441	\$ 2,466,441	\$ 2,766,441	\$ 3,066,441	\$ 3,366,441	\$ 3,666,441	\$ 3,966,441	\$ 3,966,441	\$ 3,966,441	\$ 3,966,441	\$ 3,966,441	\$ 3,966,441	\$ 3,966,441	Page 5: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 4,111	\$ 4,611	\$ 5,111	\$ 5,611	\$ 6,111	\$ 6,611	\$ 6,611	\$ 6,611	\$ 6,611	\$ 6,611	\$ 6,611	\$ 6,611	Line 4 x Line 5
7	Plant Account 364	\$ 8,306,130	\$ 9,189,464	\$ 10,072,797	\$ 10,956,130	\$ 11,839,464	\$ 12,722,797	\$ 13,606,130	\$ 13,606,130	\$ 13,606,130	\$ 13,606,130	\$ 13,606,130	\$ 13,606,130	\$ 13,606,130	Page 5: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 24,582	\$ 26,945	\$ 29,308	\$ 31,671	\$ 34,033	\$ 36,396	\$ 36,396	\$ 36,396	\$ 36,396	\$ 36,396	\$ 36,396	\$ 36,396	Line 7 x Line 8
10	Plant Account 365	\$ 31,829,738	\$ 33,746,405	\$ 35,663,072	\$ 37,579,738	\$ 39,496,405	\$ 41,413,072	\$ 43,329,738	\$ 43,329,738	\$ 43,329,738	\$ 43,329,738	\$ 43,329,738	\$ 43,329,738	\$ 43,329,738	Page 5: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 90,272	\$ 95,399	\$ 100,526	\$ 105,653	\$ 110,780	\$ 115,907	\$ 115,907	\$ 115,907	\$ 115,907	\$ 115,907	\$ 115,907	\$ 115,907	Line 10 x Line 11
13	Plant Account 366	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	\$ 1,087,920	Page 5: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	\$ 1,451	Line 13 x Line 14
16	Plant Account 367	\$ 4,025,698	\$ 4,192,364	\$ 4,359,031	\$ 4,525,698	\$ 4,692,364	\$ 4,859,031	\$ 5,025,698	\$ 5,025,698	\$ 5,025,698	\$ 5,025,698	\$ 5,025,698	\$ 5,025,698	\$ 5,025,698	Page 5: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 9,817	\$ 10,207	\$ 10,598	\$ 10,988	\$ 11,378	\$ 11,769	\$ 11,769	\$ 11,769	\$ 11,769	\$ 11,769	\$ 11,769	\$ 11,769	Line 16 x Line 17
19	Plant Account 368	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	\$ 16,403	Page 5: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	Line 19 x Line 20
22	Plant Account 369	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	\$ 955,565	Page 5: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	\$ 2,238	Line 22 x Line 23
25	Plant Account 371	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	Page 5: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	\$ 742	Line 25 x Line 26
28	Plant Account 373	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	\$ 6,242	Page 5: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	Page 5: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	Line 31 x Line 32
34	Plant Account 397	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	\$ 202,486	Page 5: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	\$ 962	Line 34 x Line 35
37	Monthly Depreciation		\$ 250,547	\$ 261,656	\$ 272,766	\$ 283,875	\$ 294,984	\$ 306,094	\$ 306,094	\$ 306,094	\$ 306,094	\$ 306,094	\$ 306,094	\$ 306,094	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 3,506,485	Line 37: Sum of January to December
39	Total Depreciation July to December													\$ 1,669,922	Line 37: Sum of January to June

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
2013 CAPITAL INVESTMENTS TAX DEPRECIATION

2013 Federal Tax Depreciation							2013 State Tax Depreciation				
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated	Reference
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Rate	Total	Depreciation	Rate	Total	Total	Depreciation	
1	Plant Account 303	\$8,554,482	50.00%	2.78%	\$4,396,053	\$4,396,053	\$8,554,482	2.78%	\$237,624	\$237,624	Straight Line 36 Months
2	Plant Account 362	196,292	50.00%	3.75%	101,827	101,827	196,292	3.75%	7,361	7,361	MACRS 20 Years
3	Plant Account 364	1,278,258	50.00%	3.75%	663,096	663,096	1,278,258	3.75%	47,935	47,935	MACRS 20 Years
4	Plant Account 365	9,609,622	50.00%	3.75%	4,984,992	4,984,992	9,609,622	3.75%	360,361	360,361	MACRS 20 Years
5	Plant Account 366	541,076	50.00%	3.75%	280,683	280,683	541,076	3.75%	20,290	20,290	MACRS 20 Years
6	Plant Account 367	1,550,207	50.00%	3.75%	804,170	804,170	1,550,207	3.75%	58,133	58,133	MACRS 20 Years
7	Plant Account 368	11,411	50.00%	3.75%	5,919	5,919	11,411	3.75%	428	428	MACRS 20 Years
8	Plant Account 369	251,191	50.00%	3.75%	130,305	130,305	251,191	3.75%	9,420	9,420	MACRS 20 Years
9	Plant Account 371	61,458	50.00%	3.75%	31,881	31,881	61,458	3.75%	2,305	2,305	MACRS 20 Years
10	Plant Account 373	2,542	50.00%	3.75%	1,319	1,319	2,542	3.75%	95	95	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	30,996	50.00%	14.29%	17,713	17,713	30,996	14.29%	4,429	4,429	MACRS 7 Years
13	Total Investment 2013	<u>\$22,087,536</u>			<u>\$11,417,958</u>	<u>\$11,417,958</u>	<u>\$22,087,536</u>		<u>\$748,381</u>	<u>\$748,381</u>	

		2014 Federal Tax Depreciation					2014 State Tax Depreciation				
		Bonus Tax	Tax	Federal	Accumulated		State	State	Accumulated		
Line	Description	2013 Vintage	Depreciation Rate	Depreciation Rate	Depreciation Total	Federal Depreciation	2013 Vintage	Depreciation Rate	Depreciation Total	State Depreciation	Reference
14	Plant Account 303	\$4,277,241	n/a	33.33%	\$1,425,747	\$5,821,800	\$8,554,482	33.33%	\$2,851,494	\$3,089,118	Straight Line 36 Months
15	Plant Account 362	98,146	n/a	7.22%	7,085	108,912	196,292	7.22%	14,170	21,531	MACRS 20 Years
16	Plant Account 364	639,129	n/a	7.22%	46,139	709,235	1,278,258	7.22%	92,277	140,212	MACRS 20 Years
17	Plant Account 365	4,804,811	n/a	7.22%	346,859	5,331,851	9,609,622	7.22%	693,719	1,054,079	MACRS 20 Years
18	Plant Account 366	270,538	n/a	7.22%	19,530	300,213	541,076	7.22%	39,060	59,351	MACRS 20 Years
19	Plant Account 367	775,104	n/a	7.22%	55,955	860,125	1,550,207	7.22%	111,909	170,042	MACRS 20 Years
20	Plant Account 368	5,706	n/a	7.22%	412	6,331	11,411	7.22%	824	1,252	MACRS 20 Years
21	Plant Account 369	125,596	n/a	7.22%	9,067	139,372	251,191	7.22%	18,133	27,553	MACRS 20 Years
22	Plant Account 371	30,729	n/a	7.22%	2,218	34,099	61,458	7.22%	4,437	6,741	MACRS 20 Years
23	Plant Account 373	1,271	n/a	7.22%	92	1,410	2,542	7.22%	184	279	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	15,498	n/a	24.49%	3,795	21,508	30,996	24.49%	7,591	12,020	MACRS 7 Years
26	Total Investment 2013	\$11,043,768			\$1,916,899	\$13,334,858	\$22,087,536		\$3,833,798	\$4,582,179	

Line	Description	2015 Federal Tax Depreciation					2015 State Tax Depreciation					Reference
		2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation		
27	Plant Account 303	\$4,277,241	n/a	33.33%	\$1,425,747	\$7,247,547	\$8,554,482	33.33%	\$2,851,494	\$5,940,612	Straight Line 36 Months	
28	Plant Account 362	98,146	n/a	6.68%	6,553	115,465	196,292	6.68%	13,106	34,638	MACRS 20 Years	
29	Plant Account 364	639,129	n/a	6.68%	42,675	751,910	1,278,258	6.68%	85,349	225,561	MACRS 20 Years	
30	Plant Account 365	4,804,811	n/a	6.68%	320,817	5,652,668	9,609,622	6.68%	641,634	1,695,714	MACRS 20 Years	
31	Plant Account 366	270,538	n/a	6.68%	18,064	318,277	541,076	6.68%	36,128	95,478	MACRS 20 Years	
32	Plant Account 367	775,104	n/a	6.68%	51,754	911,879	1,550,207	6.68%	103,507	273,550	MACRS 20 Years	
33	Plant Account 368	5,706	n/a	6.68%	381	6,712	11,411	6.68%	762	2,014	MACRS 20 Years	
34	Plant Account 369	125,596	n/a	6.68%	8,386	147,758	251,191	6.68%	16,772	44,325	MACRS 20 Years	
35	Plant Account 371	30,729	n/a	6.68%	2,052	36,151	61,458	6.68%	4,104	10,845	MACRS 20 Years	
36	Plant Account 373	1,271	n/a	6.68%	85	1,495	2,542	6.68%	170	449	MACRS 20 Years	
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years	
38	Plant Account 397	15,498	n/a	17.49%	2,711	24,219	30,996	17.49%	5,421	17,441	MACRS 7 Years	
39	Total Investment 2013	\$11,043,768			\$1,879,224	\$15,214,081	\$22,087,536		\$3,758,448	\$8,340,627		

2016 Federal Tax Depreciation							2016 State Tax Depreciation				
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated	Reference
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Rate	Total	Depreciation	Rate	Total	Total	Depreciation	
40	Plant Account 303	\$4,277,241	n/a	30.56%	\$1,306,935	\$8,554,482	\$8,554,482	30.56%	\$2,613,869	\$8,554,482	Straight Line 36 Months
41	Plant Account 362	98,146	n/a	6.18%	6,062	121,528	196,292	6.18%	12,125	46,763	MACRS 20 Years
42	Plant Account 364	639,129	n/a	6.18%	39,479	791,389	1,278,258	6.18%	78,958	304,519	MACRS 20 Years
43	Plant Account 365	4,804,811	n/a	6.18%	296,793	5,949,461	9,609,622	6.18%	593,586	2,289,300	MACRS 20 Years
44	Plant Account 366	270,538	n/a	6.18%	16,711	334,988	541,076	6.18%	33,422	128,900	MACRS 20 Years
45	Plant Account 367	775,104	n/a	6.18%	47,878	959,757	1,550,207	6.18%	95,756	369,306	MACRS 20 Years
46	Plant Account 368	5,706	n/a	6.18%	352	7,065	11,411	6.18%	705	2,718	MACRS 20 Years
47	Plant Account 369	125,596	n/a	6.18%	7,758	155,516	251,191	6.18%	15,516	59,841	MACRS 20 Years
48	Plant Account 371	30,729	n/a	6.18%	1,898	38,049	61,458	6.18%	3,796	14,641	MACRS 20 Years
49	Plant Account 373	1,271	n/a	6.18%	79	1,574	2,542	6.18%	157	606	MACRS 20 Years
50	Plant Account 391	-	n/a	12.49%	-	-	-	12.49%	-	-	MACRS 7 Years
51	Plant Account 397	15,498	n/a	12.49%	1,936	26,154	30,996	12.49%	3,871	21,313	MACRS 7 Years
52	Total Investment 2013	\$11,043,768			\$1,725,882	\$16,939,963	\$22,087,536		\$3,451,763	\$11,792,390	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
2014 CAPITAL INVESTMENTS TAX DEPRECIATION

2014 Federal Tax Depreciation						2014 State Tax Depreciation					Reference
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
1	Plant Account 303	\$81,929	50.00%	16.67%	\$47,792	\$47,792	\$81,929	16.67%	\$13,655	\$13,655	Straight Line 36 Months
2	Plant Account 362	670,149	50.00%	3.75%	347,640	347,640	670,149	3.75%	25,131	25,131	MACRS 20 Years
3	Plant Account 364	2,001,158	50.00%	3.75%	1,038,101	1,038,101	2,001,158	3.75%	75,043	75,043	MACRS 20 Years
4	Plant Account 365	11,530,847	50.00%	3.75%	5,981,627	5,981,627	11,530,847	3.75%	432,407	432,407	MACRS 20 Years
5	Plant Account 366	550,708	50.00%	3.75%	285,680	285,680	550,708	3.75%	20,652	20,652	MACRS 20 Years
6	Plant Account 367	1,430,572	50.00%	3.75%	742,109	742,109	1,430,572	3.75%	53,646	53,646	MACRS 20 Years
7	Plant Account 368	9,822	50.00%	3.75%	5,095	5,095	9,822	3.75%	368	368	MACRS 20 Years
8	Plant Account 369	596,349	50.00%	3.75%	309,356	309,356	596,349	3.75%	22,363	22,363	MACRS 20 Years
9	Plant Account 371	74,146	50.00%	3.75%	38,463	38,463	74,146	3.75%	2,780	2,780	MACRS 20 Years
10	Plant Account 373	3,776	50.00%	3.75%	1,959	1,959	3,776	3.75%	142	142	MACRS 20 Years
11	Plant Account 391	454,682	50.00%	14.29%	259,828	259,828	454,682	14.29%	64,974	64,974	MACRS 7 Years
12	Plant Account 397	171,476	50.00%	14.29%	97,990	97,990	171,476	14.29%	24,504	24,504	MACRS 7 Years
13	Total Investment 2014	<u>\$17,575,614</u>			<u>\$9,155,639</u>	<u>\$9,155,639</u>	<u>\$17,575,614</u>		<u>\$735,665</u>	<u>\$735,665</u>	

2015 Federal Tax Depreciation						2015 State Tax Depreciation					Reference
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
14	Plant Account 303	\$40,965	n/a	33.33%	\$13,655	\$61,447	\$81,929	33.33%	\$27,310	\$40,965	Straight Line 36 Months
15	Plant Account 362	335,074	n/a	7.22%	24,189	371,829	670,149	7.22%	48,378	73,509	MACRS 20 Years
16	Plant Account 364	1,000,579	n/a	7.22%	72,232	1,110,332	2,001,158	7.22%	144,464	219,507	MACRS 20 Years
17	Plant Account 365	5,765,424	n/a	7.22%	416,206	6,397,833	11,530,847	7.22%	832,412	1,264,819	MACRS 20 Years
18	Plant Account 366	275,354	n/a	7.22%	19,878	305,558	550,708	7.22%	39,756	60,407	MACRS 20 Years
19	Plant Account 367	715,286	n/a	7.22%	51,636	793,746	1,430,572	7.22%	103,273	156,919	MACRS 20 Years
20	Plant Account 368	4,911	n/a	7.22%	355	5,450	9,822	7.22%	709	1,077	MACRS 20 Years
21	Plant Account 369	298,174	n/a	7.22%	21,525	330,881	596,349	7.22%	43,050	65,413	MACRS 20 Years
22	Plant Account 371	37,073	n/a	7.22%	2,676	41,139	74,146	7.22%	5,353	8,133	MACRS 20 Years
23	Plant Account 373	1,888	n/a	7.22%	136	2,095	3,776	7.22%	273	414	MACRS 20 Years
24	Plant Account 391	227,341	n/a	24.49%	55,676	315,504	454,682	24.49%	111,352	176,326	MACRS 7 Years
25	Plant Account 397	85,738	n/a	24.49%	20,997	118,987	171,476	24.49%	41,994	66,498	MACRS 7 Years
26	Total Investment 2014	<u>\$8,787,807</u>			<u>\$699,161</u>	<u>\$9,854,801</u>	<u>\$17,575,614</u>		<u>\$1,398,323</u>	<u>\$2,133,988</u>	

2016 Federal Tax Depreciation						2016 State Tax Depreciation					Reference
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
27	Plant Account 303	\$40,965	n/a	33.33%	\$13,655	\$75,102	\$81,929	33.33%	\$27,310	\$68,274	Straight Line 36 Months
28	Plant Account 362	335,074	n/a	6.68%	22,373	394,202	670,149	6.68%	44,746	118,254	MACRS 20 Years
29	Plant Account 364	1,000,579	n/a	6.68%	66,809	1,177,141	2,001,158	6.68%	133,617	353,124	MACRS 20 Years
30	Plant Account 365	5,765,424	n/a	6.68%	384,957	6,782,790	11,530,847	6.68%	769,915	2,034,733	MACRS 20 Years
31	Plant Account 366	275,354	n/a	6.68%	18,385	323,943	550,708	6.68%	36,771	97,178	MACRS 20 Years
32	Plant Account 367	715,286	n/a	6.68%	47,760	841,505	1,430,572	6.68%	95,519	252,439	MACRS 20 Years
33	Plant Account 368	4,911	n/a	6.68%	328	5,778	9,822	6.68%	656	1,733	MACRS 20 Years
34	Plant Account 369	298,174	n/a	6.68%	19,909	350,790	596,349	6.68%	39,818	105,232	MACRS 20 Years
35	Plant Account 371	37,073	n/a	6.68%	2,475	43,615	74,146	6.68%	4,951	13,084	MACRS 20 Years
36	Plant Account 373	1,888	n/a	6.68%	126	2,221	3,776	6.68%	252	666	MACRS 20 Years
37	Plant Account 391	227,341	n/a	17.49%	39,762	355,266	454,682	17.49%	79,524	255,850	MACRS 7 Years
38	Plant Account 397	85,738	n/a	17.49%	14,996	133,983	171,476	17.49%	29,991	96,490	MACRS 7 Years
39	Total Investment 2014	<u>\$8,787,807</u>			<u>\$631,535</u>	<u>\$10,486,336</u>	<u>\$17,575,614</u>		<u>\$1,263,070</u>	<u>\$3,397,057</u>	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
2015 CAPITAL INVESTMENTS TAX DEPRECIATION

2015 Federal Tax Depreciation							2015 State Tax Depreciation				
			Bonus Tax	Tax	Federal	Accumulated		Tax	State	Accumulated	
Line	Description	2015	Depreciation	Depreciation	Depreciation	Federal	2015	Depreciation	Depreciation	State	Reference
		Vintage	Rate	Rate	Total	Depreciation	Vintage	Rate	Total	Depreciation	
1	Plant Account 303	\$1,500,708	n/a	16.67%	\$250,118	\$250,118	\$1,500,708	16.67%	\$250,118	\$250,118	Straight Line 36 Months
2	Plant Account 362	1,300,000	n/a	3.75%	48,750	48,750	1,300,000	3.75%	48,750	48,750	MACRS 20 Years
3	Plant Account 364	5,026,715	n/a	3.75%	188,502	188,502	5,026,715	3.75%	188,502	188,502	MACRS 20 Years
4	Plant Account 365	10,689,269	n/a	3.75%	400,848	400,848	10,689,269	3.75%	400,848	400,848	MACRS 20 Years
5	Plant Account 366	(3,864)	n/a	3.75%	(145)	(145)	(3,864)	3.75%	(145)	(145)	MACRS 20 Years
6	Plant Account 367	1,044,919	n/a	3.75%	39,184	39,184	1,044,919	3.75%	39,184	39,184	MACRS 20 Years
7	Plant Account 368	(4,830)	n/a	3.75%	(181)	(181)	(4,830)	3.75%	(181)	(181)	MACRS 20 Years
8	Plant Account 369	108,025	n/a	3.75%	4,051	4,051	108,025	3.75%	4,051	4,051	MACRS 20 Years
9	Plant Account 371	(778)	n/a	3.75%	(29)	(29)	(778)	3.75%	(29)	(29)	MACRS 20 Years
10	Plant Account 373	(75)	n/a	3.75%	(3)	(3)	(75)	3.75%	(3)	(3)	MACRS 20 Years
11	Plant Account 391	37	n/a	14.29%	5	5	37	14.29%	5	5	MACRS 7 Years
12	Plant Account 397	14	n/a	14.29%	2	2	14	14.29%	2	2	MACRS 7 Years
13	Total Investment 2015	<u>\$19,660,139</u>			<u>\$931,102</u>	<u>\$931,102</u>	<u>\$19,660,139</u>		<u>\$931,102</u>	<u>\$931,102</u>	

2016 Federal Tax Depreciation							2016 State Tax Depreciation				
			Bonus Tax	Tax	Federal	Accumulated		Tax	State	Accumulated	
Line	Description	2015	Depreciation	Depreciation	Depreciation	Federal	2015	Depreciation	Depreciation	State	Reference
		Vintage	Rate	Rate	Total	Depreciation	Vintage	Rate	Total	Depreciation	
14	Plant Account 303	\$1,500,708	n/a	33.33%	\$500,236	\$750,354	\$1,500,708	33.33%	\$500,236	\$750,354	Straight Line 36 Months
15	Plant Account 362	1,300,000	n/a	7.22%	93,847	142,597	1,300,000	7.22%	93,847	142,597	MACRS 20 Years
16	Plant Account 364	5,026,715	n/a	7.22%	362,879	551,380	5,026,715	7.22%	362,879	551,380	MACRS 20 Years
17	Plant Account 365	10,689,269	n/a	7.22%	771,658	1,172,506	10,689,269	7.22%	771,658	1,172,506	MACRS 20 Years
18	Plant Account 366	(3,864)	n/a	7.22%	(279)	(424)	(3,864)	7.22%	(279)	(424)	MACRS 20 Years
19	Plant Account 367	1,044,919	n/a	7.22%	75,433	114,617	1,044,919	7.22%	75,433	114,617	MACRS 20 Years
20	Plant Account 368	(4,830)	n/a	7.22%	(349)	(530)	(4,830)	7.22%	(349)	(530)	MACRS 20 Years
21	Plant Account 369	108,025	n/a	7.22%	7,798	11,849	108,025	7.22%	7,798	11,849	MACRS 20 Years
22	Plant Account 371	(778)	n/a	7.22%	(56)	(85)	(778)	7.22%	(56)	(85)	MACRS 20 Years
23	Plant Account 373	(75)	n/a	7.22%	(5)	(8)	(75)	7.22%	(5)	(8)	MACRS 20 Years
24	Plant Account 391	37	n/a	24.49%	9	14	37	24.49%	9	14	MACRS 7 Years
25	Plant Account 397	14	n/a	24.49%	3	5	14	24.49%	3	5	MACRS 7 Years
26	Total Investment 2015	<u>\$19,660,139</u>			<u>\$1,811,174</u>	<u>\$2,742,276</u>	<u>\$19,660,139</u>		<u>\$1,811,174</u>	<u>\$2,742,276</u>	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
2016 CAPITAL INVESTMENTS TAX DEPRECIATION

Line	Description	2016 Federal Tax Depreciation					2016 State Tax Depreciation				Reference
		2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	
1	Plant Account 303	\$1,500,000	n/a	16.67%	\$250,000	\$250,000	\$1,500,000	16.67%	\$250,000	\$250,000	Straight Line 36 Months
2	Plant Account 362	1,800,000	n/a	3.75%	67,500	67,500	1,800,000	3.75%	67,500	67,500	MACRS 20 Years
3	Plant Account 364	5,300,000	n/a	3.75%	198,750	198,750	5,300,000	3.75%	198,750	198,750	MACRS 20 Years
4	Plant Account 365	11,500,000	n/a	3.75%	431,250	431,250	11,500,000	3.75%	431,250	431,250	MACRS 20 Years
5	Plant Account 366	-	n/a	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
6	Plant Account 367	1,000,000	n/a	3.75%	37,500	37,500	1,000,000	3.75%	37,500	37,500	MACRS 20 Years
7	Plant Account 368	-	n/a	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
8	Plant Account 369	-	n/a	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
9	Plant Account 371	-	n/a	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	n/a	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	n/a	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	-	n/a	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
13	Total Investment 2016	<u>\$21,100,000</u>			<u>\$985,000</u>	<u>\$985,000</u>	<u>\$21,100,000</u>		<u>\$985,000</u>	<u>\$985,000</u>	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
ACCUMULATED DEFERRED INCOME TAXES 2013, 2014, 2015, & 2016

2013 State ADIT						2013 Federal ADIT							Reference
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2013 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2013 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2013 Federal ADIT	
1	\$251,933	\$748,381	(\$496,448)	8.50%	(\$42,198)	\$251,933	\$11,417,958	(\$11,166,025)	(\$42,198)	(\$11,123,827)	35.00%	\$ (3,893,339)	(Page 2 Line 16) & (Page 10 Line 13)
2014 State ADIT						2014 Federal ADIT							Reference
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2014 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2014 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2014 Federal ADIT	
2	\$2,146,650	\$5,317,845	(\$3,171,194)	8.50%	(\$269,552)	\$2,146,650	\$22,490,497	(\$20,343,847)	(\$269,552)	(\$20,074,295)	35.00%	\$ (7,026,003)	(Page 3 Line 16) & (Page 10 Line 26 + Page 11 Line 13)
2015 State ADIT						2015 Federal ADIT							Reference
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2015 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2015 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2015 Federal ADIT	
3	\$4,509,002	\$11,405,717	(\$6,896,715)	8.50%	(\$586,221)	\$4,509,002	\$25,999,984	(\$21,490,982)	(\$586,221)	(\$20,904,761)	35.00%	\$ (7,316,666)	(Page 4 Line 16) & (Page 10 Line 39 + Page 11 Line 26 + Page 12 Line 13)
2016 State ADIT						2016 Federal ADIT							Reference
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2016 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2016 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2016 Federal ADIT	
4	\$8,015,488	\$18,916,724	(\$10,901,236)	8.50%	(\$926,605)	\$8,015,488	\$31,153,575	(\$23,138,087)	(\$926,605)	(\$22,211,482)	35.00%	\$ (7,774,019)	(Page 5 Line 16) & (Page 10 Line 52 + Page 11 Line 39 + Page 12 Line 26 + Page 13 Line 13)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2013 TO MARCH 31, 2015 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THRU JUNE 30, 2016
RATE OF RETURN (QUARTER 1, 2015)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	\$ 1,240,638,236	52.13%	5.04%	8.48%
2	Long Term Debt	4.43%	1,047,225,203	44.00%	1.95%	1.95%
3	Short Term Debt	0.62%	92,140,000	3.87%	0.02%	0.02%
4	Total		\$ 2,380,003,439	100.00%		10.45%

Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Monthly Distribution Rates for Effect July 1, 2015
Reflecting an Average Retail Reliability Enhancement Program (REP) Adjustment of 0.070 cents/kWh

Average distribution revenue levels based on the 2014 Test Year (cents/kWh)

Current (01/01/2015) revenue level after reversal of earnings sharing adjustment on 07/01/2015	4.319
REP distribution adjustment (from Attachment CJG-1, Page 1, Line 10)	0.070
Proposed revenue level for effect 07/01/2015 (4.319 + 0.070)	4.389
Multiplier to adjust all rates and charges (4.389/4.319)	1.016207

<u>Rate Schedule</u>	<u>Charge</u>	(1) Current Rates Effective 01/01/2015	(2) Removal of Earnings Sharing Adjustment	(3) Rates After Removal of Earnings Sharing	(4) Proposed Rates For Effect 07/01/2015
Residential Rate R	Customer charge	\$ 12.50	\$ 0.05	\$ 12.55	\$ 12.75
	All KWH	\$ 0.04079	\$ 0.00016	\$ 0.04095	\$ 0.04161
Uncontrolled Water Heating	Meter charge	\$ 4.40	\$ 0.02	\$ 4.42	\$ 4.49
	All KWH	\$ 0.01999	\$ 0.00008	\$ 0.02007	\$ 0.02040
Controlled Water Heating	Meter charge	\$ 7.76	\$ 0.03	\$ 7.79	\$ 7.92
	All KWH	\$ 0.00119	\$ -	\$ 0.00119	\$ 0.00121
Residential Rate R-OTOD	Customer charge	\$ 29.03	\$ 0.11	\$ 29.14	\$ 29.61
	On-peak KWH	\$ 0.13036	\$ 0.00051	\$ 0.13087	\$ 0.13299
	Off-peak KWH	\$ 0.00190	\$ 0.00001	\$ 0.00191	\$ 0.00194
General Service Rate G	Single phase customer charge	\$ 14.66	\$ 0.06	\$ 14.72	\$ 14.96
	Three phase customer charge	\$ 29.30	\$ 0.12	\$ 29.42	\$ 29.90
	Load charge (over 5 KW)	\$ 8.59	\$ 0.03	\$ 8.62	\$ 8.76
	First 500 KWH	\$ 0.06881	\$ 0.00027	\$ 0.06908	\$ 0.07020
	Next 1,000 KWH	\$ 0.01704	\$ 0.00007	\$ 0.01711	\$ 0.01739
	All additional KWH	\$ 0.00603	\$ 0.00002	\$ 0.00605	\$ 0.00615
Space Heating	Meter charge	\$ 2.94	\$ 0.01	\$ 2.95	\$ 3.00
	All KWH	\$ 0.03374	\$ 0.00013	\$ 0.03387	\$ 0.03442
General Service Rate G-OTOD	Single phase customer charge	\$ 37.99	\$ 0.15	\$ 38.14	\$ 38.76
	Three phase customer charge	\$ 54.28	\$ 0.21	\$ 54.49	\$ 55.37
	Load charge	\$ 11.97	\$ 0.05	\$ 12.02	\$ 12.21
	On-peak KWH	\$ 0.04826	\$ 0.00019	\$ 0.04845	\$ 0.04924
	Off-peak KWH	\$ 0.00757	\$ 0.00003	\$ 0.00760	\$ 0.00772
Load Controlled Service Rate LCS	Radio-controlled option	\$ 8.96	\$ 0.04	\$ 9.00	\$ 9.15
	8, 10 or 11-hour option	\$ 7.76	\$ 0.03	\$ 7.79	\$ 7.92
	Switch option	\$ 8.96	\$ 0.04	\$ 9.00	\$ 9.15
	Radio-controlled option (all KWH)	\$ 0.00119	\$ -	\$ 0.00119	\$ 0.00121
	8-hour option (all KWH)	\$ 0.00119	\$ -	\$ 0.00119	\$ 0.00121
	10 or 11-hour option (all KWH)	\$ 0.02411	\$ 0.00009	\$ 0.02420	\$ 0.02459
Primary General Service Rate GV	Customer charge	\$ 191.10	\$ 0.75	\$ 191.85	\$ 194.96
	First 100 KW	\$ 5.50	\$ 0.02	\$ 5.52	\$ 5.61
	All additional KW	\$ 5.26	\$ 0.02	\$ 5.28	\$ 5.37
	First 200,000 KWH	\$ 0.00597	\$ 0.00002	\$ 0.00599	\$ 0.00609
	All additional KWH	\$ 0.00501	\$ 0.00002	\$ 0.00503	\$ 0.00511
Large General Service Rate LG	Customer charge	\$ 597.31	\$ 2.35	\$ 599.66	\$ 609.38
	Demand charge	\$ 4.67	\$ 0.02	\$ 4.69	\$ 4.77
	On-peak KWH	\$ 0.00500	\$ 0.00002	\$ 0.00502	\$ 0.00510
	Off-peak KWH	\$ 0.00421	\$ 0.00002	\$ 0.00423	\$ 0.00430
Backup Service Rate B	Administrative charge	\$ 336.66	\$ 1.33	\$ 337.99	\$ 343.47
	Translation charge	\$ 56.48	\$ 0.22	\$ 56.70	\$ 57.62
	Demand charge*	\$ 4.41	\$ 0.02	\$ 4.43	\$ 4.50
	All KWH*	(the energy charges contained in the Standard Rate)			

Notes:

Column (2): from the Company's May 29, 2015 filing in Docket No. DE 09-035

Column (3): Column (1) plus Column (2)

Column (4): the rates in Column (3) have been increased by an equal percentage to achieve an additional 0.070 cents/kWh

* These charges do not apply to customers who take service at 115,000 volts or higher.

Public Service Company of New Hampshire d/b/a Eversource Energy
 Calculation of Monthly Distribution Rates for Effect July 1, 2015
 Reflecting an Average Retail Reliability Enhancement Program (REP) Adjustment of 0.070 cents/kWh

<u>Rate Schedule</u>	<u>Charge</u>	(1) Current Rates Effective 01/01/2015	(2) Removal of Earnings Sharing Adjustment	(3) Rates After Removal of Earnings Sharing	(4) Proposed Rates For Effect 07/01/2015
Outdoor Lighting Rate OL	High Pressure Sodium 4,000 L	\$ 15.60	\$ 0.06	\$ 15.66	\$ 15.91
	High Pressure Sodium 5,800 L	\$ 15.60	\$ 0.06	\$ 15.66	\$ 15.91
	High Pressure Sodium 9,500 L	\$ 20.73	\$ 0.08	\$ 20.81	\$ 21.15
	High Pressure Sodium 16,000 L	\$ 29.31	\$ 0.12	\$ 29.43	\$ 29.91
	High Pressure Sodium 30,000 L	\$ 30.04	\$ 0.12	\$ 30.16	\$ 30.65
	High Pressure Sodium 50,000 L	\$ 30.39	\$ 0.12	\$ 30.51	\$ 31.00
	High Pressure Sodium 130,000 L	\$ 48.77	\$ 0.19	\$ 48.96	\$ 49.75
	High Pressure Sodium 12,000 L	\$ 21.44	\$ 0.08	\$ 21.52	\$ 21.87
	High Pressure Sodium 34,200 L	\$ 27.44	\$ 0.11	\$ 27.55	\$ 28.00
	Mercury 3,500 L	\$ 13.76	\$ 0.05	\$ 13.81	\$ 14.03
	Mercury 7,000 L	\$ 16.54	\$ 0.07	\$ 16.61	\$ 16.88
	Mercury 11,000 L	\$ 20.46	\$ 0.08	\$ 20.54	\$ 20.87
	Mercury 20,000 L	\$ 25.26	\$ 0.10	\$ 25.36	\$ 25.77
	Mercury 56,000 L	\$ 40.15	\$ 0.16	\$ 40.31	\$ 40.96
	Mercury 15,000 L	\$ 23.41	\$ 0.09	\$ 23.50	\$ 23.88
	Metal Halide 5,000 L	\$ 16.28	\$ 0.06	\$ 16.34	\$ 16.60
	Metal Halide 8,000 L	\$ 22.25	\$ 0.09	\$ 22.34	\$ 22.70
	Metal Halide 13,000 L	\$ 30.54	\$ 0.12	\$ 30.66	\$ 31.16
	Metal Halide 13,500 L	\$ 31.19	\$ 0.12	\$ 31.31	\$ 31.82
	Metal Halide 20,000 L	\$ 31.19	\$ 0.12	\$ 31.31	\$ 31.82
	Metal Halide 36,000 L	\$ 31.48	\$ 0.12	\$ 31.60	\$ 32.11
	Metal Halide 100,000 L	\$ 47.17	\$ 0.19	\$ 47.36	\$ 48.13
	Incandescent 600 L	\$ 8.97	\$ 0.04	\$ 9.01	\$ 9.16
	Incandescent 1,000 L	\$ 10.03	\$ 0.04	\$ 10.07	\$ 10.23
	Incandescent 2,500 L	\$ 12.87	\$ 0.05	\$ 12.92	\$ 13.13
	Incandescent 6,000 L	\$ 22.09	\$ 0.09	\$ 22.18	\$ 22.54
	Fluorescent 20,000 L	\$ 34.26	\$ 0.13	\$ 34.39	\$ 34.95
Outdoor Lighting Rate EOL	High Pressure Sodium 4,000 L	\$ 8.30	\$ 0.03	\$ 8.33	\$ 8.47
	High Pressure Sodium 5,800 L	\$ 8.30	\$ 0.03	\$ 8.33	\$ 8.47
	High Pressure Sodium 9,500 L	\$ 10.20	\$ 0.04	\$ 10.24	\$ 10.41
	High Pressure Sodium 16,000 L	\$ 11.22	\$ 0.04	\$ 11.26	\$ 11.44
	High Pressure Sodium 30,000 L	\$ 11.22	\$ 0.04	\$ 11.26	\$ 11.44
	High Pressure Sodium 50,000 L	\$ 11.57	\$ 0.05	\$ 11.62	\$ 11.81
	High Pressure Sodium 130,000 L	\$ 21.97	\$ 0.09	\$ 22.06	\$ 22.42
	Metal Halide 5,000 L	\$ 8.62	\$ 0.03	\$ 8.65	\$ 8.79
	Metal Halide 8,000 L	\$ 11.39	\$ 0.04	\$ 11.43	\$ 11.62
	Metal Halide 13,000 L	\$ 12.15	\$ 0.05	\$ 12.20	\$ 12.40
	Metal Halide 13,500 L	\$ 12.81	\$ 0.05	\$ 12.86	\$ 13.07
	Metal Halide 20,000 L	\$ 13.02	\$ 0.05	\$ 13.07	\$ 13.28
	Metal Halide 36,000 L	\$ 13.39	\$ 0.05	\$ 13.44	\$ 13.66
	Metal Halide 100,000 L	\$ 23.85	\$ 0.09	\$ 23.94	\$ 24.33
	LED's and other approved technologies				
	Per fixture	\$ 3.33	\$ 0.01	\$ 3.34	\$ 3.39
	Per watt	\$ 0.0505	\$ 0.0002	\$ 0.0507	\$ 0.0515

Notes:

Column (2): from the Company's May 29, 2015 filing in Docket No. DE 09-035

Column (3): Column (1) plus Column (2)

Column (4): the rates in Column (3) have been increased by an equal percentage to achieve an additional 0.070 cents/kWh